



To,

The EIC (E)-cum-PCEI & S.D.A (O)

Power House Square

Jajpur, Odisha-755001

Ref: TPNODL/EA/02/22-23

Dated: 09.01.2023

Subject: Submission of Quarterly Energy Accounting Report of TP Northern Odisha Distribution LTD. for the Q-2 FY 2022-2023

Sir,

This is with reference to the Quarterly Energy Audit report compliance, the energy accounting report for the Q2 (Jul'2022 to Sept'2022) is submitted in the specified Pro-forma for TPNODL.

The duly signed copy is attached for your reference please. The hard copy is being sent separately.

Kindly acknowledge the same

Thanks and Warm Regards

Manish Kriplani (Head- Energy Audit)

Mob +91-9799495503

Email-manish.kriplani@tpnodl.com

General Information

1	Name of the DISCOM	TPNODL		
2	i) Year of Establishment	1st April 2021		
	ii) Government/Public/Private	Public Private Partnersership		
3	DISCOM's Contact details & Address			
i	City/Town/Village	TP NORTHERN ODISHA DISTRIBUTION LIMITED		
ii	District	BALASORE		
iii	State	ODISHA	Pin	756019
iv	Telephone	06782-244865	Fax	06782-244259
4	Registered Office			
i	Company's Chief Executive Name	BHASKAR SARKAR		
ii	Designation	CHIEF EXECUTIVE OFFICER		
iii	Address	TP NORTHERN ODISHA DISTRIBUTION LIMITED		
iv	City/Town/Village	Januganj	P.O.	
v	District	BALASORE		
vi	State	ODISHA	Pin	756019
vii	Telephone	06782-244865	Fax	06782-244259
5	Nodal Officer Details*			
i	Nodal Officer Name (Designated at DISCOM's)	Mr. Dushyant Kumar Tyagi		
ii	Designation	Chief of Operation		
iii	Address	BALASORE		
iv	City/Town/Village	Januganj	P.O.	
v	District	BALASORE		
vi	State	Odisha	Pin	756019
vii	Telephone	06782-244865	Fax	06782-244259
6	Energy Manager Details*			
i	Name	Mr. Manish Kriplani		
ii	Designation	HOD (Energy Audit)	Whether EA or EM	
iii	EA/EM Registration No.			
iv	Telephone	9799495503	Fax	
v	Mobile	9799495503	E-mail ID	manish.kirplani@tpnodl.com
7	Period of Information			
	Year of (FY) information including Date and Month (Start & End)	1st July'2022 to 30th Sept'2022		

Performance Summary of Electricity Distribution Companies

1	Period of Information Year of (FY) information including Date and Month (Start & End)	1st July'2022 to 30th Sept'2022	
2	Technical Details		
(a)	Energy Input Details		
(i)	Input Energy Purchase (From Generation Source)	Million kwh	1929.85
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	1677.20
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	1382.77
(b)	Transmission and Distribution (T&D) loss Details	Million kwh	294.43
		%	0.18
	Collection Efficiency	%	108%
(c)	Aggregate Technical & Commercial Loss	%	11%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory

Name of th TPNODL

Full Address Januganj, Balasore-Pin 756019

Signature:-

Name of Energy Manager

Mr. Manish Kriplani

Registration Number:

Manish Kriplani
9/10/2023

Manish Kriplani
9/10/23

Seal

Form-Details of Input Infrastructure					
1	Parameters	Total	Covered during In audit	Verified by Auditor in Sample Check	Remarks (Source of data)
i	Number of circles	5			TPNODL Database
ii	Number of divisions	16			TPNODL Database
iii	Number of sub-divisions	50			TPNODL Database
iv	Number of feeders	817			TPNODL Database
v	Number of DTs	73584			TPNODL Database
vi	Number of consumers	2098437			TPNODL Database
2	Parameters	66kV and above	33kV	11/22kV	LT
a. i.	Number of conventional metered consumers	40	152	493	2048369
ii	Number of consumers with 'smart' meters	NA	NA	NA	NA
iii	Number of consumers with 'smart prepaid' meters	NA	NA	NA	NA
iv	Number of consumers with 'AMR' meters	40	152	493	NA
v	Number of consumers with 'non-smart prepaid' meters	NA	NA	NA	NA
vi	Number of unmetered consumers	NA	NA	NA	50068
vii	Number of total consumers	40	152	493	2098437
b.i.	Number of conventionally metered Distribution Transformers	NA	NA	2269	NA
ii	Number of DTs with communicable meters	NA	NA	NA	NA
iii	Number of unmetered DTs	NA	NA	71315	NA
iv	Number of total Transformers	NA	NA	73584	NA
c.i.	Number of metered feeders	NA	104	682	NA
ii	Number of feeders with communicable meters	NA	104	0	NA
iii	Number of unmetered feeders	NA	0	224	NA
iv	Number of total feeders	NA	104	817	NA
d.	Line length (ct km)		108464		
e.	length of Aerial Bunched Cables		44133.51		
f.	length of Underground Cables		401		
3	Voltage level	Particulars	MU	Reference	Remarks (Source of data)
		Long-Term Conventional	0	Includes input energy for franchisees	
		Medium Conventional	0		
		Short Term Conventional	0		
		Banking	0		
		Long-Term Renewable energy	0		
		Medium and Short-Term RE	0	Includes power from bilateral/ PX/ DEEP	

i	66kV and above	Captive, open access input		Any power wheeled for any purchase other than sale to DISCOM. Does not include input for franchisee.	
			0		
		Sale of surplus power	0		
		Quantum of inter-state transmission loss	0	As confirmed by SLDC, RLDC etc	
		Power procured from inter-state sources	0	Based on data from Form 5	
		Power at state transmission boundary	0		
		Long-Term Conventional	0		
		Medium Conventional	0		
		Short Term Conventional	0		
		Banking	0		
		Long-Term Renewable energy	0		
		Medium and Short-Term RE	0		
		Captive, open access input	0		
		Sale of surplus power	0		
		Quantum of intra-state transmission loss	0		
		Power procured from intra-state sources	0		
iii		Input in DISCOM wires network	0		
iv	33 kV	Renewable Energy Procurement	0		
		Small capacity conventional/ biomass/ hydro plants Procurement	0		
		Captive, open access input	0		
v	11 kV	Renewable Energy Procurement	0		
		Small capacity conventional/ biomass/ hydro plants Procurement	0		
		Sales Migration Input	0		
vi	LT	Renewable Energy Procurement	0		
		Sales Migration Input	0		
vii		Energy Embedded within DISCOM wires network	0		
viii		Total Energy Available/ Input	0		

4	Voltage level	Energy Sales Particulars	MU	Reference	
		DISCOM' consumers	622	Include sales to consumers in franchisee areas, unmetered consumers	FG Billing Source
		Demand from open access, captive	0	Non DISCOM's sales	
		Embedded generation used at LT level	0	Demand from embedded generation at LT level	
i	LT Level	Sale at LT level	622		FG Billing Source
		Quantum of LT level losses	288		FG Billing Source
		Energy input at LT level	910		FG Billing Source
		DISCOM' consumers	150	Include sales to consumers in franchisee areas, unmetered consumers	FG Billing Source
		Demand from open access, captive	0	Non DISCOM's sales	
		Embedded generation at 11 kV level used	0	Demand from embedded generation at 11kV level	
ii	11 kV Level	Sales at 11 kV level	150		FG Billing Source
		Quantum of Losses at 11 kV	6		FG Billing Source
		Energy input at 11 kV level	156		FG Billing Source
		DISCOM' consumers	0	Include sales to consumers in franchisee areas, unmetered consumers	
		Demand from open access, captive	0	Non DISCOM's sales	
		Embedded generation at 33 kV or below level	0	This is DISCOM and OA demand met via energy generated at same voltage level	
iii	33 kV Level	Sales at 33 kV level	0		
		Quantum of Losses at 33 kV	0		
		Energy input at 33kV Level			
		DISCOM' consumers	610.956	Include sales to consumers in franchisee areas, unmetered consumers	EHT Consumer-38
		Demand from open access, captive	0	Non DISCOM's sales	
		Cross border sale of energy	0		
		Sale to other DISCOMs	0		
		Banking	0		
		Energy input at > 33kV Level	611		FG Billing Source
		Sales at 66kV and above (EHV)	611		FG Billing Source
		Total Energy Requirement	1,677		BST Bill OPTCL
		Total Energy Sales	1,383		FG Billing Source
Energy Accounting Summary					
5	DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT	910	622	288	0.316637644
ii	11 kV	156	150	6	0.04
iii	33 kV	0	0	0	0
iv	> 33 kV	611	610.956	0	0

6	Open Access, Captive	Input (in MW)	Sale (in MW)	Loss (in MW)	
i	LT	0	0	0	0
ii	11 Kv	0	0	0	0
iii	33 kv	0	0	0	0
iv	> 33 kv	0	0	0	0

Loss Estimation for DISCOM	
T&D loss	294
D loss	294
T&D loss (%)	0.1755505
D loss (%)	0.1755505

Details of Division Wise Losses (See note below*)

Division Wise losses

Period from April, 2022 to June, 2022

S.No	Name of circle	Circle code	Name of Division	Consumer category	Consumer profile					Energy parameters					Losses		Commercial Parameter		AT & Cross	
					No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Input energy metered (MU)	Unmetered/assessed energy	Total energy	% of metered consumption	T&D loss (MU)	T&D loss (%)		Billed Amount In Rs. Crore
1	Balsore	BED	Residential	51592	1359	52951	63%	115.512	1.392	116.904	56%	27.553	1.165	28.718	49%	10.612	11%	13.6554	13.5639	100.76%
			Agricultural	69	0	69	0%	0.217	0	0.217	0%	0.002	0.016	0.018	0%			0.0164	0.0048	29.27%
			Commercial/Industrial/IT	11392	3	11395	18%	39.341	0.021	39.362	17%	12.05	0.174	12.224	16%	10.612		9.2553	8.6392	92.93%
			Others	47	0	47	0%	29.205	0	29.205	11%	17.622	0	17.622	21%			12.111	13.1795	108.70%
			Sub-total	69115	1360	69111	100%	209.344	1.413	210.757	100%	79.25	2.558	81.808	78%	10.612	11%	14.0566	13.8151	97.99%
2	Balsore	TED (B&S)	Residential	72514	4168	76682	39%	92.938	4.462	97.405	77%	11.054	1.743	12.797	80%	10.612	11%	6.5705	6.4029	97.45%
			Agricultural	3561	1	3562	4%	11.967	0.005	11.972	9%	1.8	2.317	3.497	14%	14.97	18%	2.7199	2.675	97.67%
			Commercial/Industrial/IT	4566	4	4570	5%	12.45	0.016	12.466	10%	3.466	0.197	3.663	15%			4.5264	4.5634	100.75%
			Others	1013	64	1077	1%	4.032	0.064	4.096	3%	2.02	0.356	2.376	10%			0.3912	0.2592	108.70%
			Sub-total	81655	4243	85898	100%	120.477	4.547	125.024	100%	19.346	4.558	23.904	100%	14.97	18%	11.4656	11.667	101.75%
3	Balsore	BED (B&S)	Residential	10164	7729	17893	62%	36.432	5.468	41.901	59%	17.730	2.901	20.631	31%	13.038	20%	8.294	9.1165	108.70%
			Agricultural	4326	0	4326	4%	18.98	0.012	18.992	11%	1.408	4.87	6.078	11%			1.8088	3.2224	95.70%
			Commercial/Industrial/IT	7176	24	7199	6%	18.16	0.028	18.188	11%	6.06	0.395	6.455	10%			0.3912	0.2592	108.70%
			Others	5	0	5	0%	0.917	0	0.917	1%	0.252	0	0.252	4%			12.0683	11.4899	99.31%
			Sub-total	18444	197	18641	100%	64.425	5.486	69.911	100%	25.346	8.228	33.574	41%	13.038	20%	12.0683	11.4899	99.31%
4	Balsore	TED (B&S)	Residential	116094	7951	124045	100%	105.71	5.951	111.661	100%	46.072	8.29	54.362	36%	13.698	20%	27.0489	26.7417	98.48%
			Agricultural	107206	3175	110381	95%	114.025	2.856	116.881	98%	19.748	5.118	24.867	34%	8.641		11.154	9.4317	84.61%
			Commercial/Industrial/IT	7441	0	7441	2%	9.58	0	9.58	5%	1.688	0.534	2.222	11%	26.794	25%	5.7085	5.3321	91.92%
			Others	6929	22	6951	6%	24.298	0.016	24.314	13%	6.947	0.567	7.514	11%			17.5288	16.096	165.51%
			Sub-total	1344	197	1541	100%	160.55	8.823	169.373	9%	7.348	0.328	7.676	11%			3.396	3.4175	102.12%
5	Balsore	SED SONG	Residential	139320	3348	142668	100%	245.546	3.288	248.834	73%	25.996	2.62	28.616	62%	26.094	28%	38.7037	51.2053	132.50%
			Agricultural	2134	0	2134	1%	2.392	0	2.392	4%	0.935	0.474	1.409	3%	19.38	28%	0.3012	0.06	19.38%
			Commercial/Industrial/IT	7720	28	7748	5%	22.808	0.044	22.852	11%	5.996	0.311	6.307	14%			4.8168	4.9071	102.07%
			Others	40	0	40	0%	11.481	0	11.481	6%	2.548	0	2.548	5%			2.3225	2.361	101.66%
			Sub-total	151592	3442	155034	100%	280.195	3.405	283.6	100%	42.544	3.416	45.96	62%	19.38	28%	43.5164	56.5399	104.12%
6	Balsore	TED (B&S)	Residential	121392	1138	122530	82%	109.462	2.802	112.264	60%	12.775	4.006	16.781	34%	42.322	24%	21.1292	17.775	84.02%
			Agricultural	900	0	900	0%	4.129	0	4.129	1%	0.397	0.132	0.529	0%			0.1183	0.035	11.41%
			Commercial/Industrial/IT	12504	54	12558	6%	38.762	0.035	38.797	13%	12.314	0.777	13.091	8%			9.4165	9.0057	96.15%
			Others	52	0	52	0%	48.827	0	48.827	15%	55.869	0	55.869	41%			31.3943	33.3327	106.06%
			Sub-total	1344	9	1353	1%	161.164	0.017	161.181	10%	19.137	0.717	19.854	15%			12.5336	13.4327	99.59%
7	Balsore	SED (B&S)	Residential	105346	2168	107514	94%	108.604	3.058	111.662	78%	23.285	1.032	24.317	70%	19.387	38%	10.8115	8.6952	87.88%
			Agricultural	446	46	492	1%	5.214	0.062	5.276	4%	0.397	0.132	0.529	0%			0.245	0.023	11.15%
			Commercial/Industrial/IT	460	0	460	0%	14.566	0.062	14.628	11%	51.21	0.199	51.409	12%			3.0014	3.0123	100.35%
			Others	10	0	10	0%	7.557	0	7.557	2%	0.37	0	0.37	3%			0.814	1.0309	126.10%
			Sub-total	11348	18	11366	1%	136.12	0.011	136.131	4%	13.17	0.16	13.337	5%	19.387	38%	11.6608	10.7557	92.21%
8	Balsore	BED	Residential	209523	3433	212956	92%	211.529	2.761	214.29	73%	37.417	4.32	41.737	62%	19.387	38%	16.0511	14.8665	104.81%
			Agricultural	315	9	324	1%	14.331	0.038	14.369	7%	2.018	0.449	2.467	4%			0.1116	0.1006	31.19%
			Commercial/Industrial/IT	12118	5	12123	5%	43.039	0.004	43.043	15%	11.584	0.361	11.945	18%	27.834	29%	9.1744	9.1308	99.31%
			Others	38	0	38	0%	10.555	0	10.555	4%	4.267	0	4.267	6%			3.3522	3.5076	104.64%
			Sub-total	220448	3452	223900	100%	236.42	2.803	239.223	73%	54.24	5.133	59.373	9%	27.884	29%	27.1622	35.7286	96.23%
9	Balsore	UED	Residential	101397	4040	105437	94%	75.719	2.592	78.311	73%	12.775	3.10	15.875	73%	27.884	29%	7.2401	6.3911	88.10%
			Agricultural	1249	0	1249	1%	12.871	0	12.871	12%	0.634	0.305	0.938	4%	6.605	23%	0.1469	0.0544	29.42%
			Commercial/Industrial/IT	3871	0	3871	3%	12.697	0	12.697	12%	3.266	0.137	3.403	16%			2.4541	2.5391	99.50%
			Others	3	0	3	0%	0.43	0	0.43	0%	0.038	0	0.038	0%			0.0615	0.0015	148.75%
			Sub-total	1344	6	1350	1%	100.661	2.596	103.257	100%	18.021	3.159	21.179	73%	6.605	23%	11.2862	10.5448	93.45%
10	Balsore	RED	Residential	125525	988	126513	94%	134.199	0.709	134.908	73%	21.319	8.802	30.121	66%	17.352	23%	13.6673	10.565	79.42%
			Agricultural	3251	0	3251	2%	14.647	0	14.647	7%	1.394	0.106	1.501	3%	17.352	23%	0.4151	0.0074	16.24%
			Commercial/Industrial/IT	7716	6	7722	3%	24.676	0.007	24.683	12%	5.033	0.385	5.418	13%			4.5264	4.5634	100.75%
			Others	20	0	20	0%	0.289	0	0.289	2%	3.01	0	3.01	7%			2.3105	2.3105	100.00%
			Sub-total	200422	995	201417	100%	209.588	0.713	210.301	100%	35.763	9.212	45.021	100%	17.352	23%	24.1583	21.4975	88.94%
11	Jalpur	JRED	Residential	91305	2735	94040	92%	113.311	1.724	115.035	21%	22.692	4.699	31.106	20%	24.008	6%	26.0066	14.7918	79.59%
			Agricultural	1148	17	1165	2%	2.09	0.076	2.166	4%	0.813	0.252	1.065	5%	24.008	6%	0.1862	0.1107	35.761%
			Commercial/Industrial/IT	6027	17	6044	6%	30.178	0.021	30.199	63%	9.635	0.397	10.032	79%			7.2523	8.6059	111.07%
			Others	62	0	62	1%	3.0154	0.001	3.0164	7%	3.015	0.054	3.0694	8%			21.7625	21.7971	100.11%
			Sub-total	99933	2760	102693	100%	150.477	1.827	152.304	86%	37.746	1.177	38.923	78%	24.008	6%	33.1414	12.0239	91.55%
12	Jalpur	JRED	Residential	99031	1810	100841	94%	96.011	1.403	97.414	86%	27.076	1.717	28.793	78%	30%	30%	13.1414	12.0239	91.55%
			Agricultural	1185	0	1185	1%	5.636	0	5.636	5%	0.813	0.252	1.065	4%	15.704	30%	0.3024	0.0516	17.00%
			Commercial/Industrial/IT	4383	26	4409	4%	11.439	0.019	11.458	12%	9.291	0.193	9.484	13%			3.7165	3.6733	98.89%
			Others	2	0	2	0%	0.361	0	0.361	0%	0.181	0	0.181	0%			0.181	0	23.05%
			Sub-total	10397	11	10408	100%	112.162	1.423	113.585	100%	37.357	2.162	39.519	100%	15.704	30%	18.2576	17.2485	94.50%

13	4	NUED	Agricultural Commercial/Industrial-LT Commercial/Industrial-HT Others	1541	0	1541	1%	14,031	0	14,031	9%	87.34	1,792	1,143	2,435	4%	30,319	0.584	0.0953	16.31%
				5386	38	5386	4%	20,471	0.027	20,448	13%		6,659	0.358	6,417	11%	11,829	4.883	0.0953	16.31%
				37	0	37	0%	20,921	0	20,921	13%		18,852	0	18,852	33%	11,819	10,473	80.89%	96.11%
				766	0	766	1%	2,376	0	2,376	2%		0.814	0	1,078	2%	144,236	1,369	144,236	144,236%
				117755	2066	119821	100%	164,499	1,135	153,824	100%	87.34	17,682	2,317	56,611	100%	30,410	5,101	27,057	69.12%
				114701	2055	116756	99%	91,866	1,118	92,304	49%		1,7682	2,317	10,909	24%	5,298	9,177	96,11%	96,11%
				1107	4	1111	1%	4,825	0.02	4,805	1%		0.706	0.238	0.944	1%	5,372	0.027	16,25%	16,25%
				5929	6	5935	5%	27,936	0.02	22,466	11%	86.21	6,991	0.218	7,149	8%	1,512	5,303	98,10%	98,10%
				35	0	35	0%	37,832	0	37,832	20%		39,032	0	39,032	46%	12,381	11,520	93,18%	93,18%
				1382	2	1384	1%	29,886	0.004	29,87	16%		17,388	0.185	17,574	21%				
				13314	2047	15321	100%	187,555	1,102	186,317	100%	86.21	19,771	2,652	84,648	100%	1,512	32,409	51,174	97,61%
				8509	2878	11387	91%	87,357	1,576	85,553	27%		0.5	0.692	22,493	11%	10,832	11,150	20,473	31,10%
				921	0	921	1%	4,249	0	4,249	1%		0.5	0.692	0,597	0%	0.127	0,035	31,10%	31,10%
				6066	4	6070	6%	24,74	0.004	21,254	4%	211.73	7,877	0.368	8,445	4%	1,027	6,746	6,119	97,46%
				66	0	66	0%	163,51	0	163,51	50%		189,307	0	189,307	68%	88,779	82,203	92,46%	92,46%
				1204	2	1206	1%	46,779	0.002	46,781	14%		33,36	0.191	31,551	16%	21,304	22,206	97,58%	97,58%
				93286	2884	96170	100%	324,655	1,602	326,257	100%	111.73	201,415	3,248	204,703	100%	7,027	119,094	122,203	94,70%
				131787	2794	134581	95%	101,881	7,095	109,376	77%		21,366	4,622	20,008	71%	11,701	11,501	6,484	72,11%
				645	0	645	0%	2,606	0	2,606	2%		0.43	0.06	0,48	1%	0.163	0,019	12,14%	12,14%
				5044	25	5069	4%	18,77	0.076	18,76	12%	52.52	4,715	0.321	5,036	10%	1,802	3,706	97,51%	97,51%
				18	0	18	0%	5,163	0	5,163	4%		1,412	0	1,412	4%	1,412	1,412	115,69%	115,69%
				1777	30	1807	2%	6,639	0.031	6,67	3%		2,612	0.276	2,884	8%	2,095	2,095	122,20%	122,20%
				139311	2849	142160	100%	137,999	2,302	135,201	100%	52.52	30,555	5,779	35,434	100%	16,686	11,847	16,203	85,12%

Amur
09/01/23

Amur
09/01/2022

Sl. No.	Category	Sub-category	Consumption (kWh)	Subsidy (Rs.)	Subsidy (%)	Total (Rs.)	Total (%)	Subsidy (Rs.)	Subsidy (%)	Total (Rs.)	Total (%)
63	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
Sub-total	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
69	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
Sub-total	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
70	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
Sub-total	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
71	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
Sub-total	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
72	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
Sub-total	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
73	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
Sub-total	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
74	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
Sub-total	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
75	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
Sub-total	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
76	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
Sub-total	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
77	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
Sub-total	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0
	Commercial/Industrial/HT	Commercial/Industrial/HT	0	0	0	0	0	0	0	0	0

** Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.

Sl. No.	Consumer Name	Address	Category	Consumption (kWh)	Subsidy (Rs.)	Subsidy (%)	Total (Rs.)	Total (%)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								

Name of Authorised Signatory:
Name of the DISCOM:
Full Address:
Seal

Signature
09/01/23
Signature
09/01/2023

B-29	IFR001A	Interim	12.5W	IM12	Interim 1500	42.200	42.200	TRF-800VA 12.5W	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	20.49	OPTEL 15T	OPTEL 15T
B-30	IFR001B	Interim	12.5W	IM12	Interim 1500	42.201	42.201	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	0.32	OPTEL 15T	OPTEL 15T
B-31	IFR001C	Interim	12.5W	IM12	Interim 1500	42.202	42.202	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	14.04	OPTEL 15T	OPTEL 15T
B-32	IFR001D	Interim	12.5W	IM12	Interim 1500	42.203	42.203	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	28.88	OPTEL 15T	OPTEL 15T
B-33	IFR001E	Interim	12.5W	IM12	Interim 1500	42.204	42.204	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	0.39	OPTEL 15T	OPTEL 15T
B-34	IFR001F	Interim	12.5W	IM12	Interim 1500	42.205	42.205	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	15.82	OPTEL 15T	OPTEL 15T
B-35	IFR001G	Interim	12.5W	IM12	Interim 1500	42.206	42.206	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	35.54	OPTEL 15T	OPTEL 15T
B-36	IFR001H	Interim	12.5W	IM12	Interim 1500	42.207	42.207	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	33.64	OPTEL 15T	OPTEL 15T
B-37	IFR001I	Interim	12.5W	IM12	Interim 1500	42.208	42.208	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	37.71	OPTEL 15T	OPTEL 15T
B-38	IFR001J	Interim	12.5W	IM12	Interim 1500	42.209	42.209	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	11.40	OPTEL 15T	OPTEL 15T
B-39	IFR001K	Interim	12.5W	IM12	Interim 1500	42.210	42.210	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	11.28	OPTEL 15T	OPTEL 15T
B-40	IFR001L	Interim	12.5W	IM12	Interim 1500	42.211	42.211	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	2.67	OPTEL 15T	OPTEL 15T
B-41	IFR001M	Interim	12.5W	IM12	Interim 1500	42.212	42.212	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	2.70	OPTEL 15T	OPTEL 15T
B-42	IFR001N	Interim	12.5W	IM12	Interim 1500	42.213	42.213	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	23.39	OPTEL 15T	OPTEL 15T
B-43	IFR001O	Interim	12.5W	IM12	Interim 1500	42.214	42.214	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	8.74	OPTEL 15T	OPTEL 15T
B-44	IFR001P	Interim	12.5W	IM12	Interim 1500	42.215	42.215	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	5.31	OPTEL 15T	OPTEL 15T
B-45	IFR001Q	Interim	12.5W	IM12	Interim 1500	42.216	42.216	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	21.81	OPTEL 15T	OPTEL 15T
B-46	IFR001R	Interim	12.5W	IM12	Interim 1500	42.217	42.217	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	21.56	OPTEL 15T	OPTEL 15T
B-47	IFR001S	Interim	12.5W	IM12	Interim 1500	42.218	42.218	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	21.45	OPTEL 15T	OPTEL 15T
B-48	IFR001T	Interim	12.5W	IM12	Interim 1500	42.219	42.219	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	20.56	OPTEL 15T	OPTEL 15T
B-49	IFR001U	Interim	12.5W	IM12	Interim 1500	42.220	42.220	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	3.41	OPTEL 15T	OPTEL 15T
B-50	IFR001V	Interim	12.5W	IM12	Interim 1500	42.221	42.221	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	5.33	OPTEL 15T	OPTEL 15T
B-51	IFR001W	Interim	12.5W	IM12	Interim 1500	42.222	42.222	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	5.37	OPTEL 15T	OPTEL 15T
B-52	IFR001X	Interim	12.5W	IM12	Interim 1500	42.223	42.223	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	32.40	OPTEL 15T	OPTEL 15T
B-53	IFR001Y	Interim	12.5W	IM12	Interim 1500	42.224	42.224	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	3.61	OPTEL 15T	OPTEL 15T
B-54	IFR001Z	Interim	12.5W	IM12	Interim 1500	42.225	42.225	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	14.14	OPTEL 15T	OPTEL 15T
B-55	IFR001A	Interim	12.5W	IM12	Interim 1500	42.226	42.226	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	0.67	OPTEL 15T	OPTEL 15T
B-56	IFR001B	Interim	12.5W	IM12	Interim 1500	42.227	42.227	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	17.41	OPTEL 15T	OPTEL 15T
B-57	IFR001C	Interim	12.5W	IM12	Interim 1500	42.228	42.228	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	17.52	OPTEL 15T	OPTEL 15T
B-58	IFR001D	Interim	12.5W	IM12	Interim 1500	42.229	42.229	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	7.71	OPTEL 15T	OPTEL 15T
B-59	IFR001E	Interim	12.5W	IM12	Interim 1500	42.230	42.230	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	46.59	OPTEL 15T	OPTEL 15T
B-60	IFR001F	Interim	12.5W	IM12	Interim 1500	42.231	42.231	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	47.19	OPTEL 15T	OPTEL 15T
B-61	IFR001G	Interim	12.5W	IM12	Interim 1500	42.232	42.232	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	1.55	OPTEL 15T	OPTEL 15T
B-62	IFR001H	Interim	12.5W	IM12	Interim 1500	42.233	42.233	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	30.28	OPTEL 15T	OPTEL 15T
B-63	IFR001I	Interim	12.5W	IM12	Interim 1500	42.234	42.234	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	69.52	OPTEL 15T	OPTEL 15T
B-64	IFR001J	Interim	12.5W	IM12	Interim 1500	42.235	42.235	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	70.64	OPTEL 15T	OPTEL 15T
B-65	IFR001K	Interim	12.5W	IM12	Interim 1500	42.236	42.236	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	1.67	OPTEL 15T	OPTEL 15T
B-66	IFR001L	Interim	12.5W	IM12	Interim 1500	42.237	42.237	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	55.44	OPTEL 15T	OPTEL 15T
B-67	IFR001M	Interim	12.5W	IM12	Interim 1500	42.238	42.238	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	8.94	OPTEL 15T	OPTEL 15T
B-68	IFR001N	Interim	12.5W	IM12	Interim 1500	42.239	42.239	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	23.70	OPTEL 15T	OPTEL 15T
B-69	IFR001O	Interim	12.5W	IM12	Interim 1500	42.240	42.240	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	73.61	OPTEL 15T	OPTEL 15T
B-70	IFR001P	Interim	12.5W	IM12	Interim 1500	42.241	42.241	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	23.96	OPTEL 15T	OPTEL 15T
B-71	IFR001Q	Interim	12.5W	IM12	Interim 1500	42.242	42.242	Interim 1500	Interfered	Functional	07-07-2022	Meas	100% data received through BMD 01c	07/07/2022	1000	0.07	OPTEL 15T	OPTEL 15T

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B 117	IPM00L	Balancer	33 W	(EU)	RE 1500	20.12.21	Two 6 frames 120 W	Motorised	Functional	EU 01/2012	Mixed	1000 data recorded through 1500 file	IPM00L00	1000	0.01	OPTCL 85T
B 118	IPM00L	Balancer	33 W	(EU)	RE 1500	20.12.19	Two 12.5 W 6 RE 1500 W	Motorised	Functional	EU 01/2012	Mixed	1000 data recorded through 1500 file	IPM00L00	1000	4.11	OPTCL 85T
B 119	IPM00L	Balancer	33 W	(EU)	RE 1500	19.12.19	Two 12.5 W 6 RE 1500 W	Motorised	Functional	EU 01/2012	Mixed	1000 data recorded through 1500 file	IPM00L00	1000	4.01	OPTCL 85T
B 120	IPM00L	Balancer	33 W	(EU)	RE 1500	20.12.21	Two 12.5 W 6 RE 1500 W	Motorised	Functional	EU 01/2012	Mixed	1000 data recorded through 1500 file	IPM00L00	1000	39.99	OPTCL 85T
B 121	IPM00L	Balancer	33 W	(EU)	RE 1500	20.12.21	Two 12.5 W 6 RE 1500 W	Motorised	Functional	EU 01/2012	Mixed	1000 data recorded through 1500 file	IPM00L00	1000	22.89	OPTCL 85T
B 122	IPM00L	Balancer	33 W	(EU)	RE 1500	20.12.21	Two 12.5 W 6 RE 1500 W	Motorised	Functional	EU 01/2012	Mixed	1000 data recorded through 1500 file	IPM00L00	1000	39.21	OPTCL 85T
B 123	IPM00L	Balancer	33 W	(EU)	RE 1500	20.12.21	Two 12.5 W 6 RE 1500 W	Motorised	Functional	EU 01/2012	Mixed	1000 data recorded through 1500 file	IPM00L00	1000	2.11	OPTCL 85T
B 124	IPM00L	Balancer	33 W	(EU)	RE 1500	20.12.21	Two 12.5 W 6 RE 1500 W	Motorised	Functional	EU 01/2012	Mixed	1000 data recorded through 1500 file	IPM00L00	1000	12.56	OPTCL 85T
B 125	IPM00L	Balancer	33 W	(EU)	RE 1500	20.12.21	Two 12.5 W 6 RE 1500 W	Motorised	Functional	EU 01/2012	Mixed	1000 data recorded through 1500 file	IPM00L00	1000	11.92	OPTCL 85T
B 126	IPM00L	Balancer	33 W	(EU)	RE 1500	20.12.21	Two 12.5 W 6 RE 1500 W	Motorised	Functional	EU 01/2012	Mixed	1000 data recorded through 1500 file	IPM00L00	1000	3.54	OPTCL 85T
B 127	IPM00L	Balancer	33 W	(EU)	RE 1500	20.12.21	Two 12.5 W 6 RE 1500 W	Motorised	Functional	EU 01/2012	Mixed	1000 data recorded through 1500 file	IPM00L00	1000	0.34	OPTCL 85T
B 128	IPM00L	Balancer	33 W	(EU)	RE 1500	20.12.21	Two 12.5 W 6 RE 1500 W	Motorised	Functional	EU 01/2012	Mixed	1000 data recorded through 1500 file	IPM00L00	1000		OPTCL 85T

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(Details of Feeder-wise losses)

July 21 to Sept 22

S/No	Zone	Received at Circle (in MU)	Received at Division (in MU)	Received at Sub-division (in MU)	Name of the station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Rural/Industrial or/Agro/Urban/Rural)	Type of feeder material (AG/AM/PG/CO/CR)	Received at Feeder (Time in MU)	Feeder Consumption (in MU)	Final Net Export at Feeder Level (in MU)	T&D losses	AT&C losses	% Data received through Automatically IR Feeder AM/PG/AM	Remarks
1	THROOL	Balassore	CEO	NE S/O-I BALASSORE	HEMUNADIBADHAPUR	432421103	GOLPURUM	Mixed	NA	2.37	2.37	1.34 43.46%			0%	11.1V Feeder
2	THROOL	Balassore	CEO	NE S/O-I BALASSORE	HEMUNADIBADHAPUR	432421102	REKUNIA	Mixed	NA	9.67	9.67	8.87 9.27%			0%	11.1V Feeder
3	THROOL	Balassore	CEO	NE S/O-I BALASSORE	HEMUNADIBADHAPUR	432421102	KUMARPADHI	Mixed	NA	1.55	1.55	1.17 74.52%			0%	11.1V Feeder
4	THROOL	Balassore	CEO	NILGIRI S/O	ADOSHVA	432431303	ADOSHVA	Mixed	NA	1.58	1.58	0.9 44.04%			0%	11.1V Feeder
5	THROOL	Balassore	CEO	NILGIRI S/O	KANSA	432431303	KANSA	Mixed	NA	2.85	2.85	1.29 44.74%			0%	11.1V Feeder
6	THROOL	Balassore	CEO	NILGIRI S/O	BERHAMPUR	432431303	BERHAMPUR	Mixed	NA	2.53	2.53	1.61 66.58%			0%	11.1V Feeder
7	THROOL	Balassore	CEO	NILGIRI S/O	BERHAMPUR	432431302	GUHRIKA	Mixed	NA	2.4	2.4	1.47 60.75%			0%	11.1V Feeder
8	THROOL	Balassore	CEO	NE S/O-I BALASSORE	BHAKKASUNI	432431302	SALMASANI	Mixed	NA	4.17	4.17	2.67 65.97%			0%	11.1V Feeder
9	THROOL	Balassore	CEO	NE S/O-I BALASSORE	DURGADOLVI	432421302	HAT AGANI	Mixed	NA	1.16	1.16	0.72 67.93%			0%	11.1V Feeder
10	THROOL	Balassore	CEO	NE S/O-I BALASSORE	DURGADOLVI	432421302	DURGADOLVI/DHARAGA	Mixed	NA	2.77	2.77	1.96 70.43%			0%	11.1V Feeder
11	THROOL	Balassore	CEO	NE S/O-I BALASSORE	FULADI	432421302	PADAMPUR	Mixed	NA	2.73	2.73	1.26 43.85%			0%	11.1V Feeder
12	THROOL	Balassore	CEO	NE S/O-I BALASSORE	COGANI	432421301	FULADI	Mixed	NA	6.14	6.14	4.26 69.62%			0%	11.1V Feeder
13	THROOL	Balassore	CEO	NE S/O-I BALASSORE	RAKAMPUR	432421302	RAKAMPUR	Mixed	NA	2.16	2.16	1.61 75.66%			0%	11.1V Feeder
14	THROOL	Balassore	CEO	NE S/O-I BALASSORE	BISSAIPUR	432421302	BAKAMPUR	Mixed	NA	1.19	1.19	1.52 76.47%			0%	11.1V Feeder
15	THROOL	Balassore	CEO	NE S/O-I BALASSORE	RUPSA	432421302	HAJODIPADA	Mixed	NA	2.12	2.12	3.38 15.5%			0%	11.1V Feeder
16	THROOL	Balassore	CEO	NE S/O-I BALASSORE	RUPSA	432421301	KANSA	Mixed	NA	4	4	2.46 64.52%			0%	11.1V Feeder
17	THROOL	Balassore	CEO	NE S/O-I BALASSORE	RUPSA	432421301	BAHAKALPUR	Mixed	NA	3.76	3.76	0.53 13.75%			0%	11.1V Feeder
18	THROOL	Balassore	CEO	NE S/O-I BALASSORE	RUPSA	432421301	NO-1	Mixed	NA	0.88	0.88	1.04 17.25%			0%	11.1V Feeder
19	THROOL	Balassore	CEO	NE S/O-I BALASSORE	SOHANITHIRUJICCI	432421302	NO-1	Mixed	NA	1.66	1.66	1.84 17.25%			0%	11.1V Feeder
20	THROOL	Balassore	CEO	NE S/O-I BALASSORE	SRINAGDA	432421302	SRINAGPUR	Mixed	NA	1.66	1.66	1.31 77.08%			0%	11.1V Feeder
21	THROOL	Balassore	CEO	NE S/O-I BALASSORE	SRINAGDA	432421302	SRINAGPUR	Mixed	NA	0.05	0.05	0.04 80%			0%	11.1V Feeder
22	THROOL	Balassore	CEO	NE S/O-I BALASSORE	SRINAGDA	432421303	TUNDRA	Mixed	NA	4.69	4.69	3.55 74.51%			0%	11.1V Feeder
23	THROOL	Balassore	CEO	NE S/O-I BALASSORE	SRINAGDA	432421303	SRINAGDA	Mixed	NA	2.68	2.68	1.23 54.1%			0%	11.1V Feeder
24	THROOL	Balassore	CEO	NE S/O-I BALASSORE	SRINAGDA	432421303	SRINAGDA	Mixed	NA	1.29	1.29	0.75 61.86%			0%	11.1V Feeder
25	THROOL	Balassore	CEO	NE S/O-I BALASSORE	SRINAGDA	432421304	KULICAN	Mixed	NA	1.58	1.58	0.92 61.77%			0%	11.1V Feeder
26	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	CITY	432421304	SRINAGDA	Mixed	NA	1.43	1.43	7.28 56.51%			0%	11.1V Feeder
27	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Jharphonta	432421305	SRINAGDA	Mixed	NA	2.11	2.11	1.42 67.7%			0%	11.1V Feeder
28	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Jharphonta	432421301	SRINAGDA	Mixed	NA	4.22	4.22	2.57 59.1%			0%	11.1V Feeder
29	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	2.7	2.7	1.21 41.28%			0%	11.1V Feeder
30	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	4.72	4.72	0.29 50.95%			0%	11.1V Feeder
31	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	0.42	0.42	4.86 72.12%			0%	11.1V Feeder
32	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	0.48	0.48	0.37 72.92%			0%	11.1V Feeder
33	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	4.85	4.85	3.62 75.58%			0%	11.1V Feeder
34	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	5.89	5.89	4.67 79.21%			0%	11.1V Feeder
35	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	8.65	8.65	6.65 73.12%			0%	11.1V Feeder
36	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	3.89	3.89	0.89 25.04%			0%	11.1V Feeder
37	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	2.42	2.42	2.56 54.19%			0%	11.1V Feeder
38	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	0.41	0.41	1.05 56.61%			0%	11.1V Feeder
39	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	0.28	0.28	0.24 81.65%			0%	11.1V Feeder
40	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	0.44	0.44	0.16 32.68%			0%	11.1V Feeder
41	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	1.08	1.08	2.05 39.53%			0%	11.1V Feeder
42	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	0.44	0.44	0.27 59.64%			0%	11.1V Feeder
43	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	1.71	1.71	1.71 100%			0%	11.1V Feeder
44	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	1.21	1.21	1.08 86.44%			0%	11.1V Feeder
45	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	0.65	0.65	0.41 66.92%			0%	11.1V Feeder
46	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	1.38	1.38	0.57 35.95%			0%	11.1V Feeder
47	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	1.48	1.48	0.91 54.68%			0%	11.1V Feeder
48	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	0.56	0.56	1.02 51.54%			0%	11.1V Feeder
49	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	0.35	0.35	0.97 50.51%			0%	11.1V Feeder
50	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	1.71	1.71	1.32 79.44%			0%	11.1V Feeder
51	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	0.62	0.62	0.46 75.04%			0%	11.1V Feeder
52	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	0.32	0.32	0.46 75.04%			0%	11.1V Feeder
53	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	0.32	0.32	0.23 73.15%			0%	11.1V Feeder
54	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	0.91	0.91	0.32 37.81%			0%	11.1V Feeder
55	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	0.89	0.89	0.71 71.58%			0%	11.1V Feeder
56	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	2.95	2.95	2.38 79.52%			0%	11.1V Feeder
57	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	0.8	0.8	0.67 86.55%			0%	11.1V Feeder
58	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	1.79	1.79	1.58 11.73%			0%	11.1V Feeder
59	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	1.13	1.13	1.01 10.62%			0%	11.1V Feeder
60	THROOL	Balassore	CEO	SUPPL S/O-I BALASSORE	Baniga	452111201	Baniga	Mixed	NA	3.35	3.35	3.03 85.55%			0%	11.1V Feeder

65	TPNOOL	Japur	JED	JAPUR ROAD	DHABASIRI	46111401	DHABASIRI	Mixed	NA	5.2	5.2	4.26	18.08%	0%	11.V Feeder
66	TPNOOL	Japur	JED	JAPUR ROAD	CHORDA	46111201	KANHEPUR	Mixed	NA	3.17	3.17	2.84	10.41%	0%	11.V Feeder
67	TPNOOL	Japur	JED	JAPUR ROAD	CHORDA	46111203	BAZIN	Mixed	NA	13.69	13.69	11.01	19.58%	0%	11.V Feeder
68	TPNOOL	Japur	JED	JAPUR ROAD	MANPUR (DSSP)	46111603	MANPUR	Rural	NA	2.35	2.35	1.85	20.6%	0%	11.V Feeder
69	TPNOOL	Japur	JED	JAPUR TOWN	RAGADI	46142901	AMCHHAI	Mixed	NA	0.13	0.13	0.2	13.04%	0%	11.V Feeder
70	TPNOOL	Japur	JED	JAPUR TOWN	JAPUR TOWN	46121201	NO-2	Mixed	NA	9.39	9.39	7.16	23.96%	0%	11.V Feeder
71	TPNOOL	Japur	JED	BIJHARPUR	MANDA	46121201	MANDA	Rural	NA	2.5	2.5	2.14	14.4%	0%	11.V Feeder
72	TPNOOL	Japur	JED	DASBATHPUR	MAVBARA	46121103	KAP LA	Mixed	NA	1.97	1.97	1.58	19.8%	0%	11.V Feeder
73	TPNOOL	Japur	JED	IGON S/O	BOLANGA	46121103	MARGON	Mixed	NA	2.95	2.95	2.26	22.71%	0%	11.V Feeder
74	TPNOOL	Japur	JED	IGON S/O	COLLEGE CHAMLA	46121103	KARGOLPUR	Mixed	NA	5.88	5.88	4.85	18.8%	0%	11.V Feeder
75	TPNOOL	Japur	JED	IGON S/O	CHAMLA	46121103	MACHHAI	Rural	NA	2.2	2.2	1.57	16.64%	0%	11.V Feeder
76	TPNOOL	Japur	JED	KUAKHA	MATHASHI	46121202	DIPANCHAL	Mixed	NA	1.82	1.82	1.73	13.5%	0%	11.V Feeder
77	TPNOOL	Japur	JED	MAHARASHI	SIJANPUR	46121202	KUMALA	Mixed	NA	1.04	1.04	1.65	13.54%	0%	11.V Feeder
78	TPNOOL	Japur	JED	DHARAMASALA	ABULIA	46121202	KOTPAR	Rural	NA	4.08	4.08	0.81	12.1%	0%	11.V Feeder
79	TPNOOL	Japur	JED	BYODHARPUR	CHENAPAD (DSSP)	46121202	CHENAPAD	Mixed	NA	1.22	1.22	3.64	25.08%	0%	11.V Feeder
80	TPNOOL	Japur	JED	MANPUR	ANANDPUR	46121102	BIHARHAI	Mixed	NA	2.32	2.32	1.26	17.2%	0%	11.V Feeder
81	TPNOOL	Japur	JED	GHATAGARH	GHATAGARH (DSSP)	46121102	GHATAGARH	Mixed	NA	2.94	2.94	2.35	19.3%	0%	11.V Feeder
82	TPNOOL	Japur	JED	GHATAGARH	GHATAGARH (DSSP)	46121102	GHATAGARH	Mixed	NA	2.39	2.39	2.31	15.59%	0%	11.V Feeder
83	TPNOOL	Japur	JED	GHATAGARH	GHATAGARH (DSSP)	46121102	GHATAGARH	Mixed	NA	8.02	8.02	5.75	28.9%	0%	11.V Feeder
84	TPNOOL	Japur	JED	GHATAGARH	GHATAGARH (DSSP)	46121102	GHATAGARH	Mixed	NA	5.11	5.11	4.34	11.15%	0%	11.V Feeder
85	TPNOOL	Japur	JED	GHATAGARH	GHATAGARH (DSSP)	46121102	GHATAGARH	Mixed	NA	5.6	5.6	5.01	20.54%	0%	11.V Feeder
86	TPNOOL	Japur	JED	GHATAGARH	GHATAGARH (DSSP)	46121102	GHATAGARH	Mixed	NA	4.37	4.37	3.04	12.04%	0%	11.V Feeder
87	TPNOOL	Japur	JED	GHATAGARH	GHATAGARH (DSSP)	46121102	GHATAGARH	Mixed	NA	3.11	3.11	3.04	18.16%	0%	11.V Feeder
88	TPNOOL	Japur	JED	GHATAGARH	GHATAGARH (DSSP)	46121102	GHATAGARH	Mixed	NA	0.44	0.44	0.35	20.45%	0%	11.V Feeder
89	TPNOOL	Japur	JED	GHATAGARH	GHATAGARH (DSSP)	46121102	GHATAGARH	Mixed	NA	5.4	5.4	5.16	14.4%	0%	11.V Feeder
90	TPNOOL	Japur	JED	GHATAGARH	GHATAGARH (DSSP)	46121102	GHATAGARH	Mixed	NA	5.85	5.85	5.41	7.57%	0%	11.V Feeder
91	TPNOOL	Japur	JED	GHATAGARH	GHATAGARH (DSSP)	46121102	GHATAGARH	Mixed	NA	1.71	1.71	1.32	11.11%	0%	11.V Feeder
92	TPNOOL	Japur	JED	GHATAGARH	GHATAGARH (DSSP)	46121102	GHATAGARH	Mixed	NA	1.67	1.67	1.25	25.15%	0%	11.V Feeder
93	TPNOOL	Japur	JED	GHATAGARH	GHATAGARH (DSSP)	46121102	GHATAGARH	Mixed	NA	272.83	272.83	203.51		0%	11.V Feeder